	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	12
CANCELLING	ORIGINAL	SHEET	NO.	12

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

- 1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- 2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal CKED mounted terminals, switching equipment and meter cablibets may demission placed above ground.

Date of Issue:

Issued By:

May 27, 1981

Effective Date:

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General Manager

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UNDERGROUND EXTENSION 27. (CON'T)

- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten ((10)) vear period as provided in Public Service Commission Rule 1807 (KARnission 50:065 Section 20(6d). 5:04/ & Section 11

Date of Issue: May 27. 1981

Effective Date:

General Manager

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14	NO.	SHEET	REVISED	
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27. UNDERGROUND EXTENSION (CON'T)

- 7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC's specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Cumberland Valley RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval CKED of special conditions which may be mutually agreed upon, Philipping Commission commencing construction.

Date	of Issue: May 27, 1981	Effective Date: by Sectional May 2 RATES RAID TARIFFS
	10011-1	E AND ENGLISHE SERVICE OF THE CONTRACT OF THE
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General Manager

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CANCELLING	ORIGINAL	SHEET	NO.	15

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Und	lerground per foot	\$3.87	(T)
Average Cost of Ove	rhead per foot		(T)
Average Cost Dif	ferential per foot	\$2.34	(T)

16. Rock Clause

An additional \$13.00 per linear trench foot shall be charged where (Textremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
 - 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 - 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 50:065, Section 10 apply.

(a) This advance shall be refunded to the customer over a four (4) ED year period in equal amounts for each year the services for tinued.

Date of Issue:

May 27, 1981

Effective Date:

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Issued By:

General Manager

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CANCELLING	ORIGINAL	SHEET	NO.	16

28. SERVICE TO MOBILE HOMES (CON'T)

- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

CHECKED
Public Service Commission

JUL 0 6 1981

by Sleetmans
RATES AND TARIFFS

Date	of	Iss	ue:	1	May	27,	1981
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Effective Date: May 27, 1981

General Manager

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Form for filing Rate Schedules	For Entire Territory Served Community, Town or City			
	E.R.C. No.			
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 1			
ame of Issuing Corporation	CANCELLING E.R.C. NO.			
	SHEET NO.			
CLASSIFICATION OF SER	VICE			
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I* RATE PER UNIT			
APPLICABLE				
In all territory served by the Seller.				
AVAILABILITY Available to all Farm, Home, Schools and C	hurches			
TYPE OF SERVICE Single phase and three phase where availab	ole, at available voltages.			
• •				
First 500 KWH .055	Per month per customer 37 Per KWH I 38 Per KWH I			
MINIMUM CHARGE				
1. The minimum charge under the above rat 5 KVA or less of transformer capacity who requires more than 5 KVA of transf in addition to the minimum, 75¢ on each thereof required.	is required. Each customer former capacity shall pay,			
 For seasonal load, water pumps, barns, similar type consumers, the customer mannually and the Cooperative may bill 	nust pay no less than \$60.00			
SPECIAL RULES				
Service under this schedule is limited to	individual motors up to and			
including ten horsepower (10 H.P.)	CHECKED			
TERMS OF PAYMENT	Puhlin Service Commission			
Customer bill will be due by the fifteenth	of each month.			
	6 Cechnored			
ATE OF ISSUE April 1, 1981 DATE	EFFECTIVE April 1, 1981			
SSUED BY JOS HEMISTON TITLE	E Manager			
Name of Officer	egulatory Commission of Kantucky in Case			
ssued by authority of an Order of the Energy Roo. 8064 dated March 13, 1981				
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Form for filing Rate Schedules	For <u>Fntire Territory</u> Community, Town	Served or City
	E.R.C. No.	14
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET	no. 2
ame of Issuing Corporation	CANCELLING E.R.C. NO)
	SHEET	NO.
CLASSIFICATION OF SERVI	CE	
RATE FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I*	RATE PER UNIT
FUEL ADJUSTMENT CLAUSE		
All rates are applicable to the Fuel Adjustm creased or decreased by an amount per KWH equal to amount per KWH as billed by the Wholesale Power Stance for line losses. The allowance for line lossend is based on a twelve-month moving average of Clause is subject to all other applicable provisi 807 KAR 2:055.	to the fuel adjustment supplier plus an allow- ses will not exceed 10% such losses. This Fuel ons as set out in	
adjustment per KWH determined in accordance wi		
"This tariff is subject to the Energy Emergency Cowith the Kentucky Energy Regulatory Commission (n Commission) on February 23, 1981 in Administrative approved by the Commission order of March 31, 198	ow the Public Service re Case No. 240 and as	
	CHECKED Public Service Commission MAY A 1551 by Silvanion Return and Tables	
DATE OF ISSUE April 1, 1981 DATE E	FFECTIVE April 1, 1981	
ISSUED BY Name of Officer TITLE	Manager	
Issued by authority of an Order of the Energy Reg No. 8064 dated March 13, 1981	ulatory Commission of Ken	tucky in Case

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Form for filing Rate Schedules	For Entire Territory S Community, Town or	
	E.R.C. No4	
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET N	NO3
cooperative corporation me of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET N	NO
CLASSIFICATION OF SERVICE		
SMALL COMMERCIAL AND SMALL POWER	Schedule II*	RATE PER UNIT
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE Available to all commercial and small power se	ervice under 50 KW.	
TYPE OF SERVICE Single and Three Phase where available. Demand Charge: Per KW of billing demand \$ Energy Charge: Customer charge \$5.00 per First 3,000 KWH .06957		·
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kiloward by the Consumer for any period of 15 consecutive mit for which the bill is rendered, as indicated or recommendated that the maximum monthly charge under the above rate 5 KVA or less transformer capacity is required. Each quires more than 5 KVA of transformer capacity shall to the above minimum, 75¢ on each additional KVA or required.	corded by a demand meter. te shall be \$5.00 where ach customer who re-	I
DATE OF ISSUE April 1, 1981 DATE EFF		
Name of Officer TITLE	Manager	
No. 8064 authority of an Order of the Energy Regul	Latory Commission of Kentu	icky in Case -• 4

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City				
	E.R.C. No. 4				
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 4				
ame of Issuing Corporation	CANCELLING E.R.C. NO.				
	SHEET NO				
CLASSIFICATION OF SERVICE					
SMALL COMMERCIAL AND SMALL POWER	Schedule II* RATE PER UNIT				
SPECIAL RULES					
I. Consumers having their homes on the same probusiness establishments may include service meter, in which case all service will be be schedule, using the rates contained in this consumer prefers he may make provision for case his usage for residential purposes will appropriate Residental Schedule, and his use purposes will be billed under this schedule. II. The rate capacity of single phase motors so of ten horsepower (10 H.P.). Motors having excess of ten horsepower (10 H.P.) must be	e to both on the same illed under this s schedule. If the two meters in which ll be billed under sage for business e. hall not be in excess g a rated capacity in				
TERMS OF PAYMENT					
The customers bill will be due on the fifteent	h (15th) of each month.				
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWH equal to amount per KWH as billed by the Wholesale Power Supance for line losses. The allowance for line losses and is based on a twelve month moving average of su Clause is subject to all other applicable provisions 807 KAR 2:055.	o the fuel adjustment plier plus an allow- s will not exceed 10% ch losses. This Fuel				
* The monthly kilowatt hour usage shall be subject to plus or minus and adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." "This tariff is subject to the Energy Emergency Control Program as filed Communication with the Kentucky Energy Regulatory Commission (now the Public Service					
Commission) on February 23, 1981 in Administrative approved by the Commission order of March 31, 1981.	Case No. 240 and as				
DATE OF ISSUE April 1, 1981 DATE EFF	Manager				
Name of Officer					
No. 8064 dated March 13, 1981	atory Commission of Kentucky in Case				

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orm for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No.	4	
UMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION	Original SHEET	7 NO. 5	
ame of Issuing Corporation	CANCELLING E.R.C. NO).	
	SHEET	NO	
CLASSIFICATION OF SERVICE	,		
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III*	RATE PER UNIT	
APPLICABLE			
In all territory served by Seller.			
AVAILABILITY Available to all public or non-profit private energy requirement, including but not limited to he lighting and water heating is supplied by electrici Cooperative.	ating, air conditioning,		
CHARACTER OF SERVICE The electric service furnished under this rate 60 cycle, alternating current, single phase or thre present facilities permitting and at the following Single phase, 120, 120/240, 480, 240/480 volts; Thr 120/208Y, 240/480, 277/480Y volts.	e phase service, nominal voltages:		
RATE All KWH \$.05008		I	
MINIMUM CHARGE The minimum annual charge will be not less tha required transformer capacity as determined by the	n \$9.00 per KVA of Cooperative.		
TERM OF CONTRACT			
Service under this rate schedule will be furni "Agreement for Purchase of Power".	shed under an	⁷ 2 5.	
SPECIAL TERMS AND CONDITIONS		en removale and a second and a	
Consumer shall furnish the Cooperative informative permit the Cooperative to determine and install the former capacity to adequately service the load under operating conditions.	necessary trans-	Commission 1931 Annual TASTES	
ATE OF ISSUE April 1, 1981 DATE EFF	ECTIVE April 1, 1981		
SSUED BY LES Hougher TITLE M	lanager		
Name of Officer	atory Commission of Ver	ntucky in Case	
ssued by authority of an Order of the Energy Regulo8064datedMarch 13, 1981	atory commission of Ref	•	
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For Entire Territory Served Community, Town or City	
E.R.C. No4	
Original SHEET	' NO. 6
CANCELLING E.R.C. NO	
SHEET	NO
ICE	B-184-0 - 1 1 1 1 1 1 1
Schedule III*	RATE PER UNIT
ment Clause and may be l to the fuel adjustment Supplier plus an allow- sses will not exceed 10% such losses. This Fuel ions as set out in	
ect to plus or minus an ith the "Fuel Adjustment	
Control Program as filed now the Public Service ve Case No. 240 and as 81."	
CHECKED Public Sortics Commission MAY A 1981 by Steelmond RATES AND TARKES	
EFFECTIVE April 1, 198	1
Manager	
	CANCELLING E.R.C. NO SHEET CANCELLING E.R.C. NO SHEET Schedule III* Control Program and an an interpolation of the "Fuel Adjustment" Control Program as filed and the "Fuel Adjustment" Control Program as

Form for filing Rate Schedules	For <u>Entire Territory Served</u> Community, Town or City	
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 7	
ame of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET NO	
CLASSIFICATION OF	SERVICE	
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT	
APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all commercial and indust	rial consumers whose kilowatt	
CONDITIONS An "Agreement for Purchase of Power" s sumer for service under this schedule. CHARACTER OF SERVICE The electric service furnished under the service of the se	chall be executed by the con-	
alternating current and at available nomina	l voltage.	
DEMAND CHARGE: Per KW of	billing demand \$3.67	
ENERGY CHARGE:		
All KWH	.03137 Per KWH I	
The billing demand shall be the maximu by the consumer for a period of fifteen con month for which the bill is rendered, as in mand meter and adjusted for power factor as	secutive minutes during the dicated or recorded by a de-	
DATE OF ISSUE April 1, 1981 I	DATE EFFECTIVE April 1, 1981	
	TITLE Manager	
Name of Officer U Issued by authority of an Order of the Energ No. 8064 dated March 13, 1981		

Form for filing Rate Schedules	For _ Entire Territory Served
	Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 8
ame of Issuing Corporation	CANCELLING E.R.C. NO.
	SHEET NO
CLASSIFICATION OF	FSERVICE
LARGE POWER RATE - INDUSTRIAL	Schedule IV* RATE PER UNIT
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity	
practicable. Power factor may be measured measurements indicated that the power factor imum demand is less than 85%, the demand for be the demand as indicated or recorded by by 85% and divided by the per cent power factors.	or at the time of his max- or billing purposes shall the demand meter multiplied
MINIMUM CHARGE	• .
The minimum monthly charge shall be the charges:	ne highest one of the following
(a) The minimum monthly charge as service. (b) A charge of 75¢ per KVA per m	
FUEL ADJUSTMENT CLAUSE	and the contract capacity.
The above rate may increase or decrease to the fuel adjustment amount per KWH as be Supplier plus an allowance for actual line	illed by the Wholesale Power
SPECIAL PROVISIONS	
l. If service is furnished at seconds shall be the metering point unless contract for service. All wiring equipment on the load side of the and maintained by the consumer.	otherwise specified in the pole lines and other electric
	Public Service Commission 18 AY 4 7781 by Slessman
DATE OF ISSUE April 1, 1981	DATE EFFECTIVE April 1, 1981
ISSUED BY Name of Officer	TITLE Manager
	gy Regulatory Commission of Kentucky in Case

orm for filing Rate Schedules	ForEntire Territory Served Community, Town or City		
	E.R.C. No4		
UMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEE	T NO. 9	
ame of Issuing Corporation	CANCELLING E.R.C. N	0.	
·	SHEE	T NO	
CLASSIFICATION OF S	SERVICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV*	RATE PER UNIT	
delivery point shall be the point of primary line to Consumer's transfor wise specified in the contract for lines and other electrical equipment ment) on the load side of the deliverand maintained by the Consumer. TERM OF PAYMENT	mer structure unless other- service. All wiring, pole t (Except metering equip-		
The Customer's bill will be due the fif	teenth (15th) of each month		
* The monthly kilowatt hour usage shall be an adjustment per KWH determined in accorment Clause."			
	now Control Program as filed		
"This tariff is subject to the Energy Emerge with the Kentucky Energy Regulatory Commissi Commission) on February 23, 1981 in Administ approved by the Commission order of March 31	on (now the Public Service rative Case No. 240 and as		
with the Kentucky Energy Regulatory Commissi Commission) on February 23, 1981 in Administ	on (now the Public Service rative Case No. 240 and as		
with the Kentucky Energy Regulatory Commissi Commission) on February 23, 1981 in Administ	on (now the Public Service rative Case No. 240 and as , 1981."		
with the Kentucky Energy Regulatory Commissi Commission) on February 23, 1981 in Administ approved by the Commission order of March 31	on (now the Public Service rative Case No. 240 and as , 1981."		

Form for filing Rate Schedules	For Entire Territory S	
	Community, Town or	City
	E.R.C. No	4
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET N	1010
ame of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET N	10
CLASSIFICATION OF SERVICE		
LARGE POWER RATE - 50 KW to 2,500 KW	Schedule IVA*	RATE PER UNIT
APPLICABLE		
In all territory served by the Seller.		
AVAILABILITY		
Available to all commercial and industrial consudemand shall exceed 50 KW for lighting and/or heating to 2,500 KW.		
CONDITIONS		• .
An "Agreement for Purchase of Power" shall be exsumer for service under this Schedule.	Recuted by the con-	
CHARACTER OF SERVICE The electric service furnished under this schedu alternating current and at available nominal voltage.		
RATE		•
DEMAND CHARGE: Per KW of billing deman	nd \$2.75	
ENERGY CHARGE: All KWH	.03888 per KWH	I
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt by the consumer for any period of fifteen consecutive the month for which the bill is rendered, as indicate a demand meter and adjusted for power factor as provi	e minutes during	
DATE OF ISSUEApril 1, 1981DATE EFFEC	TIVE April 1, 1981	
	nager	
Name of Officer Issued by authority of an Order of the Energy Regulat No. dated March 13, 1981	ory Commission of Kentu	cky in Case

No.

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UMBERLAND VALLEY RURAL ELECTRIC DOPERATIVE CORPORATION TIME of Issuing Corporation	Community E.R.C. No Original CANCELLING E.	SHEET N	7.7
OOPERATIVE CORPORATION	Original	SHEET N	11
	CANCELLING E.		
		R.C. NO.	
		SHEET N	0
CLASSIFICATION OF SERVICE	CE		
LARGE POWER RATE - LESS THAN 2500 KW	Schedule	IVA*	RATE PER UNIT
POWER FACTOR ADJUSTMENT			
The consumer agrees to maintain unity power: practicable. Power factor may be measured at any measurement indicated that the power factor at the imum demand is less than 85%, the demand for bill: the demand as indicated or recorded by the demand 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the higher charges: (a) The minimum monthly charge as specific for service.	time. Should such e time of his max- ing purposes shall meter multiplied he est one of the followed	be by lowing	• ;
(b) a charge of 75¢ per KVA per month of FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment increased or decreased by an amount per KWH equal	ent Clause and may	be	
ment amount per KWH as billed by the Wholesale Por allowance for line losses. The allowance for line exceed 10% and is based on a twelve-month moving losses. This Fuel Clause is subject to all other as set out in 807 KAR 2:055.	wer Supplier plus a e losses will not average of such	an	
SPECIAL PROVISIONS			
 If service is furnished at secondary voluments of the metering point unless other contract for service. All wiring, pole equipment on the load side of the deliverand maintained by the Consumer. 	wise specified in t lines and other ele	the ectric owned	w Limiting on P
	18.547 5y 	4 1001 Jmmo	
TE OF ISSUE April 1, 1981 DATE EN	FFECTIVE Apr	il 1, 1981	
SSUED BY Jos Hamplen TITLE	Manager		
Name of Officer sued by authority of an Order of the Energy Regu	ulatory Commission	of Kentu	cky in Case

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No	4	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original	SHEET NO. 12	
ame of Issuing Corporation	CANCELLING E.R.	C. NO	
	-	SHEET NO	
CLASSIFICATION OF SI	ERVICE		
LARGE POWER - LESS THAN 2500 KW	Schedule IV	RATE PER UNIT	
If service is furnished at Seller's livery point shall be the point of a line to Consumer's transformer struct in the contract for service. All with electrical equipment (except metering of the delivery point shall be owned sumer. * The monthly kilowatt hour usage shall be sadjustment per KWH determined in accordance Clause." "This tariff is subject to the Energy Emergent with the Kentucky Energy Regulatory Commission Commission) on February 23, 1981 in Administration approved by the Commission order of March 31,	ttachment of Seller's priture unless otherwise spering, pole lines and other gequipment) on the load and maintained by the Couplet to plus or minus a with the "Fuel Adjustment" of the couplet of the Couplet Service ative Case No. 240 and as	mary ecified er side on- ent	
7011	CHECKED Public Series Communication ANALY 1 ANA BY SIGNATURE EFFECTIVE April 1, TLE Manager	1981	
Name of Officer Issued by authority of an Order of the Energy No. 8064 dated March 13, 198	Regulatory Commission o	f Kentucky in Case	

rm for filling	Rate Schedules		For Entire Territ	
			Community, Tow	m or City
			E.R.C. No.	+
MBERLAND VALL	EY RURAL ELECTRI	C	Original SHE	EET NO. 13
me of Issuing			CANCELLING E.R.C.	NO
			SHE	ET NO
	CLASS	IFICATION OF SERVI	CE	
OUTDOOR LIGHT	ING - SECURITY LI	GHTS	Schedule VI*	RATE PER UNIT
AVAILABILITY				
			ve for dusk to dawn out- rhead secondary circuits.	,
	RAT	E PER LIGHT PER MON	<u>ITH</u>	
	Mercury	Vapor Lamps		
	1) 2)	175 Watt 400 Watt	\$5.48 \$7.26	• :
CONDITION OF S	SERVICE			
the o	outdoor lighting ket attachment an	equipment including	operate, and maintain g lamp, luminaire, an existing secondary	
erati		r shall protect the	property of the Coop- e lighting equipment	
Coope trees equi	erative to enter s and shrubs as n	ecessary for mainte oval of lighting eq	resentatives of the premises and to trime nance of the lighting uipment upon termination	1
	ice under this sc		execute an agreement for do not less than one	ica Commission
TERMS OF PAYME	ENT			
The Custo	omer's bill will	be due on the 15th	of each month	ec monol
				1
TE OF ISSUE	April 1, 1981	DATE E	FFECTIVE April 1,	TA8T
SSUED BY	X Hange	TITLE_	Manager	
	ame of Officer rity of an O rder	of the Energy Reg	ulatory Commission of K	entucky in Case
8064	dated	March 13, 1981 .		
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rm for filing Rate Schedules	For Entire Territory	y Served
	Community, Town	or City
	E.R.C. No. 4	
MBERLAND VALLEY RURAL ELECTRIC OPERATIVE CORPORATION	Original SHEET	NO14
me of Issuing Corporation	CANCELLING E.R.C. NO	•
	SHEET	NO
CLASSIFICATION OF S	SERVICE	
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI*	RATE PER UNIT
FUEL ADJUSTMENT CLAUSE		
All rates are applicable to the Fuel Addincreased or decreased by an amount per KWH as billed by the Wholesa allowance for line losses. The allowance for exceed 10% and is based on a twelve-month mornis Fuel Clause is subject to all other appoint in 807 KAR 2:055. The monthly kilowatt hour usage shall be adjustment per KWH determined in accordance Clause." This tariff is subject to the Energy Emergence.	equal to the fuel adjust- le Power Supplier plus an r line losses will not ving average of such losses. licable provisions as set subject to plus or minus an ce with the "Fuel Adjustment ncy Control Program as filed	
with the Kentucky Energy Regulatory Commission Commission) on February 23, 1981 in Administ approved by the Commission order of March 31	rative Case No. 240 and as	
	CHECKED Public Service Commission	
	25Y (128)	
	by B Kechmonal	
TE OF ISSUE April 1, 1981 DA	ATE EFFECTIVE April 1, 1981	
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701/0-6	ITLE Manager	1